



Run Date: 07/31/2026
Run Time: 14:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

Post Date: 07/31/2026 Post Time: 08:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031156 K Holder: 025715165 Affil Desc: None

Svc Req K: 910530
K Qty - K: 11000
K Beg Date: 04/01/2005
K End Date: 03/31/2007
K Ent Beg Date: 04/01/2005
K Ent End Date: 03/31/2007

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K					
04/01/2005	03/31/2028			11,000					
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date	
71078	ALGONQUIN - HANOVER, NJ	3	11,000	Delivery point(s) quantity			04/01/2005	03/31/2028	
79660	MARIETTA CUSTODY TRANSFER POINT	3	11,000	Delivery point(s) quantity			01/16/2015	03/31/2028	

			Seasnl							Rate Chgd			
K Ent Beg Date	K Ent End Date	Seasnl St	nl End	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
04/01/2005	03/31/2007			1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0189	Tariff	0.0189
04/01/2005	03/31/2007			1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0566	Tariff	0.0566
04/01/2005	03/31/2007			1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1219	Tariff	0.1219
04/01/2005	03/31/2007			1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0402	Tariff	0.0402
04/01/2005	03/31/2007			2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0566	Tariff	0.0566
04/01/2005	03/31/2007			2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407	Tariff	0.0407
04/01/2005	03/31/2007			2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.1037	Tariff	0.1037
04/01/2005	03/31/2007			2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0779	Tariff	0.0779
04/01/2005	03/31/2007			3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1219	Tariff	0.1219
04/01/2005	03/31/2007			3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.1037	Tariff	0.1037
04/01/2005	03/31/2007			3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0658	Tariff	0.0658
04/01/2005	03/31/2007			3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1432	Tariff	0.1432
04/01/2005	03/31/2007			ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff	0.0402



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Rate Sch: FT-1

		Seas														Rate
		nl														Chgd
K Ent Beg	K Ent End	Seas	nl	Rec	Rec			Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf	Ref			Rate
Date	Date	nl St	End	Loc	Zn	Rec Loc Name		Loc	Zn	Loc Name	Desc	Rate	Desc			Chgd
04/01/2005	03/31/2007			ETX	ETX	EAST TEXAS		2	2	MARKET ZONE 2	Commodity	0.0779	Tariff			0.0779
04/01/2005	03/31/2007			ETX	ETX	EAST TEXAS		3	3	MARKET ZONE 3	Commodity	0.1432	Tariff			0.1432
04/01/2005	03/31/2007			ETX	ETX	EAST TEXAS		ETX	ETX	EAST TEXAS	Commodity	0.0213	Tariff			0.0213
04/01/2005	03/31/2007			1	1	MARKET ZONE 1		3	3	MARKET ZONE 3	Reservation	17.8970	Tariff			17.8970
04/01/2005	03/31/2007			ETX	ETX	EAST TEXAS		1	1	MARKET ZONE 1	Reservation	3.4430	Tariff			3.4430
08/01/2026	12/31/2026			1	1	MARKET ZONE 1		1	1	MARKET ZONE 1	Commodity	0.0189				0.0212
08/01/2026	12/31/2026			1	1	MARKET ZONE 1		2	2	MARKET ZONE 2	Commodity	0.0566				0.0646
08/01/2026	12/31/2026			1	1	MARKET ZONE 1		3	3	MARKET ZONE 3	Commodity	0.1219				0.1387
08/01/2026	12/31/2026			1	1	MARKET ZONE 1		ETX	ETX	EAST TEXAS	Commodity	0.0402				0.0435
08/01/2026	12/31/2026			2	2	MARKET ZONE 2		1	1	MARKET ZONE 1	Commodity	0.0566				0.0646
08/01/2026	12/31/2026			2	2	MARKET ZONE 2		2	2	MARKET ZONE 2	Commodity	0.0407				0.0463
08/01/2026	12/31/2026			2	2	MARKET ZONE 2		3	3	MARKET ZONE 3	Commodity	0.1037				0.1181
08/01/2026	12/31/2026			2	2	MARKET ZONE 2		ETX	ETX	EAST TEXAS	Commodity	0.0779				0.0869
08/01/2026	12/31/2026			3	3	MARKET ZONE 3		1	1	MARKET ZONE 1	Commodity	0.1219				0.1387
08/01/2026	12/31/2026			3	3	MARKET ZONE 3		2	2	MARKET ZONE 2	Commodity	0.1037				0.1181
08/01/2026	12/31/2026			3	3	MARKET ZONE 3		3	3	MARKET ZONE 3	Commodity	0.0658				0.0747
08/01/2026	12/31/2026			3	3	MARKET ZONE 3		ETX	ETX	EAST TEXAS	Commodity	0.1432				0.1610
08/01/2026	12/31/2026			ETX	ETX	EAST TEXAS		1	1	MARKET ZONE 1	Commodity	0.0402				0.0435
08/01/2026	12/31/2026			ETX	ETX	EAST TEXAS		2	2	MARKET ZONE 2	Commodity	0.0779				0.0869
08/01/2026	12/31/2026			ETX	ETX	EAST TEXAS		3	3	MARKET ZONE 3	Commodity	0.1432				0.1610
08/01/2026	12/31/2026			ETX	ETX	EAST TEXAS		ETX	ETX	EAST TEXAS	Commodity	0.0213				0.0223
08/01/2026	12/31/2026	08/01	09/30	1	1	MARKET ZONE 1		3	3	MARKET ZONE 3	Reservation	17.8970	Special Terms			17.8970
08/01/2026	12/31/2026	08/01	09/30	ETX	ETX	EAST TEXAS		1	1	MARKET ZONE 1	Reservation	3.4430	Special Terms			3.4430
08/01/2026	12/31/2026	10/01	12/31	1	1	MARKET ZONE 1		3	3	MARKET ZONE 3	Reservation	17.8970	Special Terms			17.8970



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K Holder Prop: 0000031156

Post Date: 07/31/2026
Amend Rptg Desc: All Data
K Holder: 025715165
Affil Desc: None

Post Time: 08:30:00

Svc Req K: 910530

Rate Sch: FT-1

		Seas		nl		Rec		Rec								Rate	
K Ent Beg		K Ent End		Seas		nl		Rec		Rec		Del Loc		Del Zn		Rate ID Desc	
Date		Date		nl St		End		Loc		Zn		Del Loc Name		Del Zn		Rate ID Desc	
08/01/2026		12/31/2026		10/01		12/31		ETX		ETX		EAST TEXAS		1		Reservation	
																3.4430	
																Special	
																Terms	
																3.4430	

Terms/Notes

STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

Customer Name: NJR Energy Services Company

Service Agreement: 910530

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on May 1, 2018 and continues through and including March 31, 2019.

Rate Schedule: FT-1

MDQ: 11,000 Dth/d

Primary Delivery Points:

Meter No. 71078: Algonquin - Hanover, NJ (with MDRO of 11,000 Dth/d)
Meter No. 7966he Service Agreement specified above multiplied by the percent of the ap0: Marietta Custody Transfer Point - Marietta, PA (with MDRO of 11,000 Dth/d)

Reservation Rate: During the Negotiated Rate Term, Customer shall pay a negotiated reservation rate per month of Customer's MDQ under tplicable maximum recourse rate as follows:

Period	Percent of Maximum Recourse Rate
May 1, 2018 through September 30, 2018	210.80%
October 1, 2018 through March 31, 2019	8%

Other Charges: During the Negotiated Rate Term, Customer shall pay: (i) the applicable maximum recourse usage rates (inclusive of all usage surcharges and other usage charges), as reflected on the currently effective Statement of Rates for Pipeline's Rate Schedule FT-1; (ii) the recourse Applicable Shrinkage Percentage (inclusive of fuel, shrinkage, and lost and unaccounted for gas)

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Svc Req K: 910530

Rate Sch: FT-1

Terms/Notes

applicable to service under Contract No. 910530 as effective from time to time under Pipeline's Applicable Shrinkage Adjustment (ASA) mechanism; and (iii) the applicable Annual Charge Adjustment (ACA) surcharge. Customer shall also pay any surcharge or other charge pursuant to any FERC approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, or any other recovery mechanism for the recovery of any direct or indirect costs of any kind not reflected in Pipeline's FERC approved rates at the time of execution of this Negotiated Rate Agreement, including but not limited to such costs related to pipeline safety or environmental compliance costs associated with Pipeline's operation.

Recourse Rate(s): The Recourse Rate(s) applicable to the Service Agreement specified above are the maximum rate(s) stated on Pipeline's currently effective Statement of Rates for Rate Schedule FT-1.

FOOTNOTES:

- 1/ This negotiated rate is part of a conforming Service Agreement.
- 2/ This negotiated rate shall apply only to service under Contract No. 910530 using the points designated herein and secondary points in Zones M-1, M-2 M-3, and ETX; provided if Customer changes any of the primary points listed above (or the MDROs or MDDOs associated with such points) pursuant to the provisions of the Pipeline's FERC Gas Tariff, Pipeline shall have the option to terminate this Negotiated Rate Agreement by providing Customer with written notice of Pipeline's intent to terminate this Negotiated Rate Agreement and, in such case, this Negotiated Rate Agreement shall terminate effective upon such written notice by Pipeline and thereafter Pipeline's maximum recourse rate(s) for FT-1 service shall apply for the remaining term of the Service Agreement, unless and until otherwise agreed in writing between Customer and Pipeline.
- 3/ Texas Eastern and Customer agree that Contract No. 910530 is a ROFR Agreement and will remain a ROFR Agreement following the end of the Negotiated Rate Term.
- 4/ Pipeline and Customer agree that Customer will be eligible to receive reservation charge adjustments under this Negotiated Rate Agreement in accordance with GT&C Section 31 of Pipeline's FERC Gas Tariff.

Pressure Comments:

For Meter 71078, and For effective Duration 02/27/2009 - 01/01/2200 and for Direction of Flow DELIVERY - SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE

For Meter 79660, and For effective Duration 08/26/2010 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.



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K Holder: 025715165

Post Time: 08:30:00
Affil Desc: None

Svc Req K: 910530

Rate Sch: FT-1

Terms/Notes

Negotiated Rate Comments:
For Negotiated Rate effective from 08/01/2026 to 12/31/2026, for Rate Id Desc RES, for from Rec Zone Id ETX to Del Zone Id 1, for Rate Id Desc RES, for from Rec Zone Id ETX to Del Zone Id 1, for Rate Id Desc RES, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc RES, for from Rec Zone Id 1 to Del Zone Id 3, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: NJR ENERGY SERVICES COMPANY, LLC

SERVICE AGREEMENT: CONTRACT NO. 910530

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON AUGUST 1, 2026 AND CONTINUES UNTIL, AND INCLUDING DECEMBER 31, 2026.

RATE SCHEDULE: FT-1

MDQ: 11,000 DTH/D

PRIMARY DELIVERY POINTS:

METER NO. 71078: ALGONQUIN & HANOVER, NJ (WITH MDDO OF 11,000 DTH/D)
METER NO. 79660: MARIETTA CUSTODY TRANSFER POINT (WITH MDDO OF 11,000 DTH/D)

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE PER DTH PER MONTH OF CUSTOMER'S MDQ UNDER THE SERVICE AGREEMENT SPECIFIED ABOVE MULTIPLIED BY THE PERCENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE AS FOLLOWS:

PERIOD	PERCENT OF MAXIMUM RECOURSE RESERVATION RATE
AUGUST 1, 2026 THROUGH SEPTEMBER 30, 2026	235.00%
OCTOBER 1, 2026 THROUGH DECEMBER 31, 2026	10.00%

OTHER CHARGES: DURING THE TERM, CUSTOMER SHALL PAY: (I) THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1; (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 910530 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM; AND (III) THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS

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Terms/Notes

RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THE SERVICE AGREEMENT SPECIFIED ABOVE ARE THE MAXIMUM RATE(S) STATED ON PIPELINE'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1.

FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 910530 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONES M-1, M-2, M-3, AND ETX; PROVIDED IF CUSTOMER CHANGES ANY OF THE PRIMARY POINTS LISTED ABOVE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF THE PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND, IN SUCH CASE, THIS NEGOTIATED RATE AGREEMENT SHALL TERMINATE EFFECTIVE UPON SUCH WRITTEN NOTICE BY PIPELINE AND THEREAFTER PIPELINE'S MAXIMUM RECOURSE RATE(S) FOR FT-1 SERVICE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE.

3/ PIPELINE AND CUSTOMER AGREE THAT CONTRACT NO. 910530 IS A ROFR AGREEMENT AND WILL REMAIN A ROFR AGREEMENT FOLLOWING THE END OF THE TERM.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS AT THE THEN EFFECTIVE RECOURSE RESERVATION CHARGE ADJUSTMENT RATE UNDER RATE SCHEDULE FT-1 UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

For Negotiated Rate effective from 08/01/2026 to 12/31/2026, for Rate Id Desc COM, for from Rec Zone Id ETX to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id ETX to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id ETX to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id ETX to Del Zone Id ETX, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id ETX, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id ETX, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id ETX, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , .



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Svc Req K: 910531
K Qty - K: 89000
K Beg Date: 04/01/2005
K End Date: 03/31/2013
K Ent Beg Date: 04/01/2005
K Ent End Date: 03/31/2013

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
04/01/2005 03/31/2028 89,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70128	PUBLIC SERVICE - LINDEN, NJ	3	66,866	Delivery point(s) quantity			11/01/2013	03/31/2028
70215	TEXAS GAS TRANSMISSION LLC - LEBANON, OH	2	8,000	Receipt point(s) quantity			09/25/2007	03/31/2028
71078	ALGONQUIN - HANOVER, NJ	3	22,134	Delivery point(s) quantity			04/01/2005	03/31/2028
72499	NORAM - BALD KNOB - WHITE, AR	1	500	Receipt point(s) quantity			01/22/2015	03/31/2028
79660	MARIETTA CUSTODY TRANSFER POINT	3	40,000	Delivery point(s) quantity			01/16/2015	03/31/2028
79941	ANR/TETCO (LEBANON LATERAL-ANR CAPACITY)	2	10,000	Receipt point(s) quantity			09/25/2007	03/31/2028

		Seas												Rate Chgd	
K Ent Beg	K Ent End	Seas	nl	Rec	Rec							Max Trf	Ref	Rate	
Date	Date	nl St	End	Loc	Zn	Rec Loc	Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Rate	Desc	Chgd	
04/01/2005	03/31/2013			1	1	MARKET ZONE 1		1	1	MARKET ZONE 1	Commodity	0.0189	Tariff	0.0189	
04/01/2005	03/31/2013			1	1	MARKET ZONE 1		2	2	MARKET ZONE 2	Commodity	0.0566	Tariff	0.0566	
04/01/2005	03/31/2013			1	1	MARKET ZONE 1		3	3	MARKET ZONE 3	Commodity	0.1219	Tariff	0.1219	
04/01/2005	03/31/2013			2	2	MARKET ZONE 2		1	1	MARKET ZONE 1	Commodity	0.0566	Tariff	0.0566	
04/01/2005	03/31/2013			2	2	MARKET ZONE 2		2	2	MARKET ZONE 2	Commodity	0.0407	Tariff	0.0407	
04/01/2005	03/31/2013			2	2	MARKET ZONE 2		3	3	MARKET ZONE 3	Commodity	0.1037	Tariff	0.1037	
04/01/2005	03/31/2013			3	3	MARKET ZONE 3		1	1	MARKET ZONE 1	Commodity	0.1219	Tariff	0.1219	
04/01/2005	03/31/2013			3	3	MARKET ZONE 3		2	2	MARKET ZONE 2	Commodity	0.1037	Tariff	0.1037	
04/01/2005	03/31/2013			3	3	MARKET ZONE 3		3	3	MARKET ZONE 3	Commodity	0.0658	Tariff	0.0658	



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											Rate			
											Chgd			
											Ref		Rate	
											Desc		Chgd	
K Ent Beg	K Ent End	Seas	nl	Rec	Rec				Max Trf					
Date	Date	nl St	End	Loc	Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Rate	Desc	Rate	
04/01/2005	03/31/2013			1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970	Tariff	17.8970	
04/01/2005	03/31/2013			2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	15.6250	Tariff	15.6250	
08/01/2026	12/31/2026			1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0189		0.0212	
08/01/2026	12/31/2026			1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0566		0.0646	
08/01/2026	12/31/2026			1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1219		0.1387	
08/01/2026	12/31/2026			2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0566		0.0646	
08/01/2026	12/31/2026			2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407		0.0463	
08/01/2026	12/31/2026			2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.1037		0.1181	
08/01/2026	12/31/2026			3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1219		0.1387	
08/01/2026	12/31/2026			3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.1037		0.1181	
08/01/2026	12/31/2026			3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0658		0.0747	
08/01/2026	12/31/2026	08/01	09/30	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970	Special Terms	17.8970	
08/01/2026	12/31/2026	08/01	09/30	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	15.6250	Special Terms	15.6250	
08/01/2026	12/31/2026	10/01	12/31	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970	Special Terms	17.8970	
08/01/2026	12/31/2026	10/01	12/31	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	15.6250	Special Terms	15.6250	

Terms/Notes

Pressure Comments:
For Meter 70128, and For effective Duration 01/01/0001 - 01/01/2200 - 600 POUNDS PER SQUARE INCH GAUGE
For Meter 71078, and For effective Duration 07/17/2012 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE
For Meter 79660, and For effective Duration 08/26/2010 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE
Surcharge Footnote:
Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.



Run Date: 07/31/2026
Run Time: 14:31

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TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

Post Date: 07/31/2026 Post Time: 08:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031156 K Holder: 025715165 Affil Desc: None

Svc Req K: 910531

Rate Sch: FT-1

Terms/Notes

Negotiated Rate Comments:

For Negotiated Rate effective from 08/01/2026 to 12/31/2026, for Rate Id Desc RES, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc RES, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 3, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: NJR ENERGY SERVICES COMPANY, LLC

SERVICE AGREEMENT: CONTRACT NO. 910531

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON AUGUST 1, 2026 AND CONTINUES UNTIL, AND INCLUDING DECEMBER 31, 2026.

RATE SCHEDULE: FT-1

MDQ: 89,000 DTH/D

PRIMARY RECEIPT POINTS:

METER NO. 79941: ANR/TETCO (LEBANON LATERAL-ANR CAPACITY) (WITH MDRO OF 10,000 DTH/D)

METER NO. 72499: NORAM - BALD KNOB - WHITE, AR (WITH MDRO OF 500 DTH/D)

METER NO. 70215: TEXAS GAS TRANSMISSION LLC - LEBANON, OH (WITH MDRO OF 8,000 DTH/D)

PRIMARY DELIVERY POINTS:

METER NO. 71078: ALGONQUIN - HANOVER, NJ (WITH MDDO OF 22,134 DTH/D)

METER NO. 79660: MARIETTA CUSTODY TRANSFER POINT (WITH MDDO OF 40,000 DTH/D)

METER NO. 70128: PUBLIC SERVICE - LINDEN, NJ (WITH MDDO OF 66,866 DTH/D)

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE PER DTH PER MONTH OF CUSTOMER'S MDQ UNDER THE SERVICE AGREEMENT SPECIFIED ABOVE MULTIPLIED BY THE PERCENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE AS FOLLOWS:

PERIOD	PERCENT OF MAXIMUM RECOURSE RESERVATION RATE
AUGUST 1, 2026 THROUGH SEPTEMBER 30, 2026	232.00%

TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

Post Date: 07/31/2026 Post Time: 08:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031156 K Holder: 025715165 Affil Desc: None

Svc Req K: 910531

Rate Sch: FT-1

Terms/Notes

OCTOBER 1, 2026 THROUGH DECEMBER 31, 2026

12.00%

OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1; (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 910531 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM; AND (III) THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THE SERVICE AGREEMENT SPECIFIED ABOVE ARE THE MAXIMUM RATE(S) STATED ON PIPELINE'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1.

FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 910531 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONES M-1, M-2, AND M-3; PROVIDED IF CUSTOMER CHANGES ANY OF THE PRIMARY POINTS LISTED ABOVE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF THE PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND, IN SUCH CASE, THIS NEGOTIATED RATE AGREEMENT SHALL TERMINATE EFFECTIVE UPON SUCH WRITTEN NOTICE BY PIPELINE AND THEREAFTER PIPELINE'S MAXIMUM RECOURSE RATE(S) FOR FT-1 SERVICE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE.

3/ PIPELINE AND CUSTOMER AGREE THAT CONTRACT NO. 910531 IS A ROFR AGREEMENT AND WILL REMAIN A ROFR AGREEMENT FOLLOWING THE END OF THE TERM.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS AT THE THEN EFFECTIVE RECOURSE RESERVATION CHARGE ADJUSTMENT RATE UNDER RATE SCHEDULE FT-1 UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.



Run Date: 07/31/2026
Run Time: 14:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

TSP: 007932908
K Holder Prop: 0000031156

Post Date: 07/31/2026
Amend Rptg Desc: All Data
K Holder: 025715165

Post Time: 08:30:00
Affil Desc: None

Svc Req K: 910531

Rate Sch: FT-1

Terms/Notes

For Negotiated Rate effective from 08/01/2026 to 12/31/2026, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , .



Run Date: 07/31/2026
Run Time: 14:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

TSP: 007932908
K Holder Prop: 0000031156

Post Date: 07/31/2026
Amend Rptg Desc: All Data
K Holder: 025715165
Post Time: 08:30:00
Affil Desc: None

Svc Req K: 911158
K Qty - K: 15003
K Beg Date: 11/01/2014
K End Date: 03/31/2024
K Ent Beg Date: 11/01/2014
K Ent End Date: 03/31/2024

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date		K Ent End Date		Seasnl St	Seasnl End	K Qty - K					
11/01/2014		03/31/2028				15,003					
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date			
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	2	Delivery point(s) quantity			11/01/2014	03/31/2028			
70096	UGI CENTRAL - SHIPPENSBURG - OXFORD, PA	3	657	Delivery point(s) quantity			11/01/2014	03/31/2028			
70309	UGI CENTRAL - POTTSVILLE GAS - BERKS CO., PA	3	4,666	Delivery point(s) quantity			11/01/2014	03/31/2028			
70463	UGI CENTRAL - COUNTIES GAS CO. - MIFFLIN CO., PA	3	3	Delivery point(s) quantity			11/01/2014	03/31/2028			
71078	ALGONQUIN - HANOVER, NJ	3	1	Delivery point(s) quantity			11/01/2014	03/31/2028			
71143	UGI CENTRAL - INTERBORO GAS - BELLVILLE, PA	3	1,165	Delivery point(s) quantity			11/01/2014	03/31/2028			
71144	UGI CENTRAL - TWIN GAS - BEDFORD, PA	3	764	Delivery point(s) quantity			11/01/2014	03/31/2028			
71438	UGI CENTRAL - DAUPHIN CO. GAS - ANNVILLE, PA	3	309	Delivery point(s) quantity			11/01/2014	03/31/2028			
73157	UGI CENTRAL - PENN FUEL - MCCONNELLSBURG, FULTON CO., PA	3	7,436	Delivery point(s) quantity			11/01/2014	03/31/2028			
76025	ATMOS ENERGY, TN (B/D 73025)	1	15,003	Receipt point(s) quantity			11/01/2014	03/31/2028			

							Rate Chgd			
K Ent Beg		K Ent End		Seasnl	Rec	Rec	Max Trf		Ref	Rate
Date	Date	Date	nl St	End	Loc	Zn	Del Loc	Del Zn	Del Loc Name	Rate Desc
11/01/2014	03/31/2024				1	1	1	1	MARKET ZONE 1	Commodity 0.0189 Tariff 0.0189
11/01/2014	03/31/2024				1	1	2	2	MARKET ZONE 2	Commodity 0.0566 Tariff 0.0566
11/01/2014	03/31/2024				1	1	3	3	MARKET ZONE 3	Commodity 0.1219 Tariff 0.1219
11/01/2014	03/31/2024				2	2	1	1	MARKET ZONE 1	Commodity 0.0566 Tariff 0.0566
11/01/2014	03/31/2024				2	2	2	2	MARKET ZONE 2	Commodity 0.0407 Tariff 0.0407

TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

Post Date: 07/31/2026 Post Time: 08:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031156 K Holder: 025715165 Affil Desc: None

Svc Req K: 911158

Rate Sch: FT-1

												Rate Chgd					
K Ent Beg		K Ent End		Seas nl		Rec		Rec				Max Trf		Ref		Rate	
Date	Date	nl St	End			Loc	Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Rate	Desc	Chgd		
11/01/2014	03/31/2024					2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.1037	Tariff	0.1037		
11/01/2014	03/31/2024					3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1219	Tariff	0.1219		
11/01/2014	03/31/2024					3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.1037	Tariff	0.1037		
11/01/2014	03/31/2024					3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0658	Tariff	0.0658		
11/01/2014	03/31/2024					1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970	Tariff	17.8970		
08/01/2026	12/31/2026					1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0189		0.0212		
08/01/2026	12/31/2026					1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0566		0.0646		
08/01/2026	12/31/2026					1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1219		0.1387		
08/01/2026	12/31/2026					2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0566		0.0646		
08/01/2026	12/31/2026					2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407		0.0463		
08/01/2026	12/31/2026					2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.1037		0.1181		
08/01/2026	12/31/2026					3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1219		0.1387		
08/01/2026	12/31/2026					3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.1037		0.1181		
08/01/2026	12/31/2026					3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0658		0.0747		
08/01/2026	12/31/2026	08/01	09/30			1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970	Special Terms	17.8970		
08/01/2026	12/31/2026	10/01	12/31			1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970	Special Terms	17.8970		

Terms/Notes

Pressure Comments:

For Meter 70087, and For effective Duration 01/01/0001 - 01/01/2200 - AS REQUESTED BY CUSTOMER, NOT TO EXCEED 750 POUNDS PER SQUARE INCH GAUGE
For Meter 70096, and For effective Duration 01/01/0001 - 01/01/2200 - 250 POUNDS PER SQUARE INCH GAUGE
For Meter 70309, and For effective Duration 01/01/0001 - 01/01/2200 - 250 POUNDS PER SQUARE INCH GAUGE
For Meter 70463, and For effective Duration 01/01/0001 - 01/01/2200 - 250 POUNDS PER SQUARE INCH GAUGE
For Meter 71078, and For effective Duration 01/01/0001 - 01/01/2200 - AS REQUESTED BY CUSTOMER, NOT TO EXCEED 750 POUNDS PER SQUARE INCH GAUGE
For Meter 71143, and For effective Duration 01/01/0001 - 01/01/2200 - 250 POUNDS PER SQUARE INCH GAUGE
For Meter 71144, and For effective Duration 01/01/0001 - 01/01/2200 - 250 POUNDS PER SQUARE INCH GAUGE
For Meter 71438, and For effective Duration 01/01/0001 - 01/01/2200 - 250 POUNDS PER SQUARE INCH GAUGE
For Meter 73157, and For effective Duration 01/01/0001 - 01/01/2200 - 250 POUNDS PER SQUARE INCH GAUGE

TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

Post Date: 07/31/2026 Post Time: 08:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031156 K Holder: 025715165 Affil Desc: None

Svc Req K: 911158

Rate Sch: FT-1

Terms/Notes

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 08/01/2026 to 12/31/2026, for Rate Id Desc RES, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc RES, for from Rec Zone Id 1 to Del Zone Id 3,
STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: NJR ENERGY SERVICES COMPANY, LLC

SERVICE AGREEMENT: CONTRACT NO. 911158

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON AUGUST 1, 2026 AND CONTINUES UNTIL, AND INCLUDING DECEMBER 31, 2026.

RATE SCHEDULE: FT-1

MDQ: 15,003 DTH/D

PRIMARY RECEIPT POINTS:

METER NO. 76025: ATMOS ENERGY, TN (B/D 73025) (WITH MDRO OF 15,003 DTH/D)

PRIMARY DELIVERY POINTS:

METER NO. 71078: ALGONQUIN - HANOVER, NJ (WITH MDDO OF 1 DTH/D)
METER NO. 70087: ALGONQUIN - LAMBERTVILLE, NJ (WITH MDDO OF 2 DTH/D)
METER NO. 70463: UGI CENTRAL - COUNTIES GAS CO. - MIFFLIN CO., PA (WITH MDDO OF 3 DTH/D)
METER NO. 71438: UGI CENTRAL - DAUPHIN CO. GAS - ANNVILLE, PA (WITH MDDO OF 309 DTH/D)
METER NO. 70096: UGI CENTRAL - SHIPPENSBURG - OXFORD, PA (WITH MDDO OF 657 DTH/D)
METER NO. 71144: UGI CENTRAL - TWIN GAS - BEDFORD, PA (WITH MDDO OF 764 DTH/D)
METER NO. 71143: UGI CENTRAL - INTERBORO GAS - BELLVILLE, PA (WITH MDDO OF 1,165 DTH/D)
METER NO. 70309: UGI CENTRAL - POTTSVILLE GAS - BERKS CO., PA (WITH MDDO OF 4,666 DTH/D)

TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

Post Date: 07/31/2026 Post Time: 08:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031156 K Holder: 025715165 Affil Desc: None

Svc Req K: 911158

Rate Sch: FT-1

Terms/Notes

METER NO. 73157: UGI CENTRAL - PENN FUEL - MCCONNELLSBURG, FULTON CO., PA (WITH MDDO OF 7,436 DTH/D)

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE PER DTH PER MONTH OF CUSTOMER'S MDQ UNDER THE SERVICE AGREEMENT SPECIFIED ABOVE MULTIPLIED BY THE PERCENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE AS FOLLOWS:

PERIOD	PERCENT OF MAXIMUM RECOURSE RESERVATION RATE
AUGUST 1, 2026 THROUGH SEPTEMBER 30, 2026	235.00%
OCTOBER 1, 2026 THROUGH DECEMBER 31, 2026	10.00%

OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1; (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911158 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM; AND (III) THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THE SERVICE AGREEMENT SPECIFIED ABOVE ARE THE MAXIMUM RATE(S) STATED ON PIPELINE'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1.

FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911158 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONES M-1, M-2 AND M-3; PROVIDED IF CUSTOMER CHANGES ANY OF THE PRIMARY POINTS LISTED ABOVE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF THE PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND, IN SUCH CASE, THIS NEGOTIATED RATE AGREEMENT SHALL TERMINATE EFFECTIVE UPON SUCH WRITTEN NOTICE BY PIPELINE AND THEREAFTER PIPELINE'S MAXIMUM RECOURSE RATE(S) FOR FT-1 SERVICE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE.



Run Date: 07/31/2026
Run Time: 14:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



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TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

Post Date: 07/31/2026 Post Time: 08:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031156 K Holder: 025715165 Affil Desc: None

Svc Req K: 911158

Rate Sch: FT-1

Terms/Notes

3/ PIPELINE AND CUSTOMER AGREE THAT CONTRACT NO. 911158 IS A ROFR AGREEMENT AND WILL REMAIN A ROFR AGREEMENT FOLLOWING THE END OF THE TERM.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS AT THE THEN EFFECTIVE RECOURSE RESERVATION CHARGE ADJUSTMENT RATE UNDER RATE SCHEDULE FT-1 UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

For Negotiated Rate effective from 08/01/2026 to 12/31/2026, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 1, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , .
